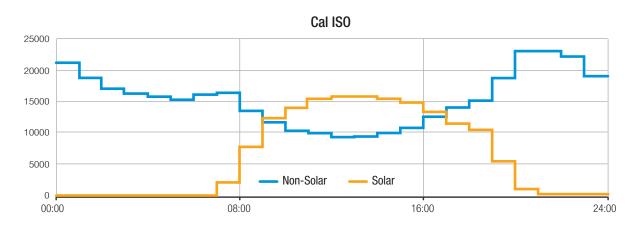
## A Day in the Life of the Grid

Cal ISO, PJM, ERCOT

The regional power grids are changing rapidly and facing unprecedented challenges. Here's a look at one day, a month ago, the fifteenth of May, a Wednesday, illustrating interesting dynamics in three regions, those of the California ISO, PJM in the mid-Atlantic, and ERCOT in Texas.

Cal ISO, as is shown here, regularly encounters a swift decline in solar generation in the late afternoon necessitating a swift rise in a

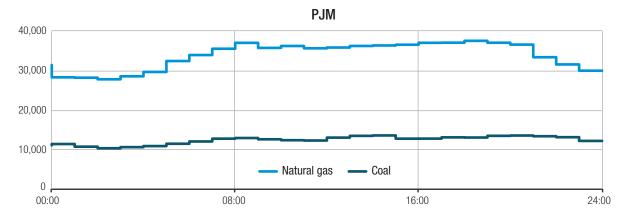
mix of non-solar generation to compensate. PJM, as is shown here, depends quite heavily on natural gas generation far more than coal generation, a reversal of the situation not long ago. ERCOT, as is shown here, experiences that same swift decline in solar generation in the late afternoon, precipitating a dramatic increase in natural gas generation especially to compensate.



Hour ending	Total (MWh)	Solar (MWh)	Non-Solar (MWh)
12 a.m.	21,620	160	21,460
1 a.m.	19,173	169	19,004
2 a.m.	17,380	168	17,212
3 a.m.	16,679	172	16,507
4 a.m.	16,202	174	16,028
5 a.m.	15,923	170	15,753
6 a.m.	15,651	167	15,484
7 a.m.	16.423	185	16.238

Hour ending	Total (MWh)	Solar (MWh)	Non-Solar (MWh)
8 a.m.	18,955	2,266	16,689
9 a.m.	21,800	7,986	13,814
10 a.m.	24,460	12,606	11,854
11 a.m.	24,783	14,308	10,475
12 p.m.	25,718	15,598	10,120
1 p.m.	25,447	15,985	9,462
2 p.m.	25,135	15,589	9,546
3 p.m.	25,530	15,529	10,001

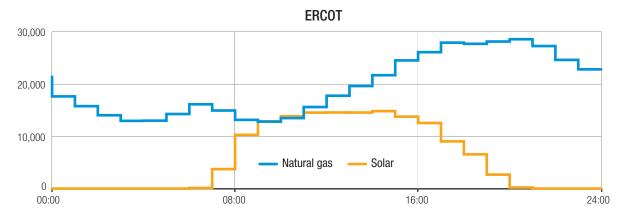
Hour ending	Total (MWh)	Solar (MWh)	Non-Solar (MWh)
4 p.m.	26,101	15,019	11,082
5 p.m.	26,225	13,507	12,718
6 p.m.	25,861	11,606	14,255
7 p.m.	25,911	10,526	15,385
8 p.m.	24,722	5,636	19,086
9 p.m.	24,442	1,070	23,372
10 p.m.	23,735	377	23,358
11 p.m.	22,744	382	22,362
12 a.m.	19,767	382	19,385



Hour ending	Natural Gas (MWh)	Coal (MWh)	Ratio Gas to Coal
12 a.m.	31,402	11,030	2.85
1 a.m.	28,287	11,371	2.49
2 a.m.	28,188	10,698	2.63
3 a.m.	27,785	10,302	2.7
4 a.m.	28,542	10,579	2.7
5 a.m.	29,644	10,848	2.73
6 a.m.	32,412	11,440	2.83
7 a.m.	33,932	12,017	2.82

Hour ending	Natural Gas (MWh)	Coal (MWh)	Ratio Gas to Coal
8 a.m.	35,530	12,727	2.79
9 a.m.	37,025	12,894	2.87
10 a.m.	35,747	12,570	2.84
11 a.m.	36,229	12,335	2.94
12 p.m.	35,642	12,257	2.91
1 p.m.	35,836	12,995	2.76
2 p.m.	36,234	13,439	2.7
3 p.m.	36,359	13,546	2.68

Hour ending	Natural Gas (MWh)	Coal (MWh)	Ratio Gas to Coal
4 p.m.	36,552	12,727	2.87
5 p.m.	37,035	12,740	2.91
6 p.m.	37,064	13,059	2.84
7 p.m.	37,535	13,018	2.88
8 p.m.	37,055	13,447	2.76
9 p.m.	36,582	13,525	2.7
10 p.m.	33,379	13,344	2.5
11 p.m.	31,550	13,097	2.41
12 a.m.	29,959	12,158	2.46



Hour ending	Solar (MWh)	Natural Gas (MWh)	Ratio Solar to Gas
12 a.m.	0	21382	0
1 a.m.	0	17618	0
2 a.m.	0	15753	0
3 a.m.	0	14016	0
4 a.m.	0	12942	0
5 a.m.	0	12984	0
6 a.m.	0	14251	0
7 a.m.	108	16113	0.01

Hour ending	Solar (MWh)	Natural Gas (MWh)	Ratio Solar to Gas
8 a.m.	3716	14920	0.25
9 a.m.	10270	13136	0.78
10 a.m.	12839	12799	1
11 a.m.	13827	13475	1.03
12 p.m.	14518	15592	0.93
1 p.m.	14544	17748	0.82
2 p.m.	14538	19601	0.74
3 p.m.	14801	21673	0.68

Hour ending	Solar (MWh)	Natural Gas (MWh)	Ratio Solar to Gas
4 p.m.	13751	24500	0.56
5 p.m.	12539	26076	0.48
6 p.m.	9021	27897	0.32
7 p.m.	6537	27674	0.24
8 p.m.	2667	28111	0.09
9 p.m.	204	28552	0.01
10 p.m.	0	27247	0
11 p.m.	0	24599	0
12 a.m.	0	22792	0